

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2001**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,878	—	9,477	121	795	0	14,643	37	0
Natural Gas Liquids and LRGs	1,830	668	263	—	89	—	313	34	2,325
Pentanes Plus	285	—	60	—	63	—	108	1	173
Liquefied Petroleum Gases	1,546	668	203	—	27	—	206	33	2,152
Ethane/Ethylene	693	15	4	—	3	—	0	0	709
Propane/Propylene	525	544	151	—	-31	—	0	22	1,229
Normal Butane/Butylene	139	109	32	—	40	—	98	11	131
Isobutane/Isobutylene	189	1	15	—	14	—	108	0	83
Other Liquids	-11	—	619	—	67	—	663	36	-157
Other Hydrocarbons/Oxygenates	329	—	66	—	12	—	357	27	0
Unfinished Oils	—	—	277	—	147	—	292	0	-162
Motor Gasoline Blend. Comp.	-340	—	276	—	-90	—	17	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	405	15,839	1,583	—	-736	—	—	839	17,723
Finished Motor Gasoline	405	7,558	358	—	-302	—	—	145	8,479
Reformulated	—	2,459	163	—	-121	—	—	15	2,729
Oxygenated	649	130	0	—	17	—	—	1	761
Other	-244	4,969	195	—	-198	—	—	129	4,989
Finished Aviation Gasoline	—	16	(s)	—	(s)	—	—	0	16
Jet Fuel	—	1,513	145	—	-91	—	—	41	1,708
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,513	145	—	-91	—	—	41	1,708
Kerosene	—	69	5	—	-49	—	—	2	121
Distillate Fuel Oil	—	3,487	343	—	-395	—	—	101	4,124
0.05 percent sulfur and under	—	2,451	106	—	-78	—	—	12	2,623
Greater than 0.05 percent sulfur ...	—	1,036	238	—	-317	—	—	90	1,501
Residual Fuel Oil	—	749	375	—	24	—	—	166	934
Naphtha For Petro. Feed. Use	—	166	113	—	18	—	—	0	261
Other Oils For Petro. Feed. Use	—	181	190	—	-7	—	—	0	378
Special Naphthas	—	55	10	—	-4	—	—	22	47
Lubricants	—	170	9	—	-14	—	—	24	169
Waxes	—	19	2	—	1	—	—	4	16
Petroleum Coke	—	752	1	—	-21	—	—	326	447
Asphalt and Road Oil	—	404	31	—	106	—	—	9	320
Still Gas	—	643	0	—	0	—	—	0	643
Miscellaneous Products	—	57	1	—	-2	—	—	(s)	59
Total	8,102	16,507	11,942	121	215	0	15,619	947	19,892

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."